MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

	TO DRILL	DEEPEN D PLUG	BACK
NAME OF COMPANY OR OPERATOR	CassCo Aspha 7200 East 13 Grandview,	lt co Inc. (Dril : Oth St Missouri 64030	Div) DATE
	DESCRIPTION OF WE	ELL AND LEAGE	State
Name of lease	J LOOM THON OF WE	CL AND LEASE	
John Harrison		Well number #2	Elevation (ground)
WELL LOCATION 2970 ft from (N) (**)	Igive tootage from sec	tt from (M) (M)	
WELL LOCATION	wnship 46N Ra		oty Cass
Nearest distance from proposed location to property or lease line.	Existance fro	om proposed location to neare: or applied — for well on the sai	st drilling, me lease:
Proposed depth: 800	Rotary or Cable tools Rotary	Approx	date work will start 1/10/81
Number of acres in lease		Number of wells on lease, inclusion please, inclusion please, inclusion of drilling to this	uding this wall
10 Approx		Number of abardoned well	
		No	o. of Wells producing
Address			inactive
			abandoned
Single Well Amt.	Blanket Bond	Amt \$20,000	☐ ON FILE ☐ ATTACHED
Single Well Amt	Blanker Bond ug back timeffy describe v ucing zone) use back of ro	Amt \$20,000 vork to be done, giving presenting if needed.	替ON FILE □ ATTACHED
Remarks: (If this is an application to degree as all	Blanket Bond og back i brieffy describe v ucing zone) use back of ro	Amt \$20,000	替ON FILE □ ATTACHED
Single Well Amt. Remarks: (If this is an application to deepen or ple producing zone and expected new producing zone and expected new producing zone amt. size wt/ft 20 6 18.97	Blanker Bond og back inteffy describe w ucing zone) ise back of ro App App Sur to Base Sur to td	Amt \$20,000 vork to be done, giving present in frieeded. roved casing - To be filled in amt. size	by State Geologist wt./ft cem.
Single Well Amt. Remarks: (If this is an application to deepen or ple producing zone and expected new producing zone and expected new producing zone amt. size wt/ft 18.97 800 2 3.65	Blanket Bond Ing back, threfly describe vacing zone) iso back of ro App Sur to Base Sur to td this report, and that this implete in the best of my	Amt \$20,000 vork to be done, giving present in frieeded. roved casing - To be filled in amt. size of the CassCo Asphareport was prepared under my knowledge	by State Geologist wt./ft. cem. t Co Inc (company), supervision and direction and
Single Well Amt. Remarks: (If this is an application to deepen or ple producing zone and expected new producing zone and expected new producing zone amt. Size Wt/ft 18.97 800 2 3.65	Blanket Bond Ing back, threfly describe vacing zone) iso back of ro App Sur to Base Sur to td this report, and that this implete in the best of my	Amt \$20,000 vork to be done, giving present in it needed. roved casing - To be filled in arnt. size cof the CassCo Asphareport was prepared under my knowledge	by State Geologist wt./ft. cem. Lt Co Inc (company), supervision and direction and
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Single Well Amt. Remarks: (If this is an application to deepen or ple producing zone and expected new producing zone and expected new producing zone amt. Size wt/ft 18.97 800 2 3.65 the undersigned, state that I am the Pewside d that I am authorized by said company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated therein are true, correct and company to make at the facts stated the facts at the facts stated the facts at the fact	Blanket Bond Ing back, threfly describe vacing zone) iso back of ro App Sur to Base Sur to td this report, and that this implete in the best of my	Amt \$20,000 vork to be done, giving present in freeded. roved casing - To be filled in arnt. size Lof the CassCo Asphare report was prepared under my knowledge SAMPLES RECURSION.	by State Geologist wt./ft. cem. Lt Co Inc (company), supervision and direction and

MISSOURI OIL AND GAS COUNCIL **WELL LOCATION PLAT**

et from Nov	North line and 494 feet from West line (N) - 100					of Sec. 6, Twp. 46 N, Range 32			
(N) -	49			(w)	1				1
					10000				
								1 to 1	
					-				
-	330'								
49									
314	7	165'							
	330′								
00'apx									
L									1
RKS:	/ell =	#2							
D	_	Lease	1						
Ned		Lease	Dag						

from the two negrest section lines, the nearest lease line, and from the nearest well on the same lease completed in or driffing to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements.

50-2.030 and that the results are correctly shown on the above plat.

OCT 26 1981 (SEAL)

Remit two copies to: Missouri Oil and Gas Council

P.O. Box 250, Rolla, Mo. 65401

One will be returned.

Registered Land Surveyor

Number